

**ENERGY NORTH NATURAL GAS, INC,
Peak 2012 – 2013 Winter Cost of Gas Filing**

Filed Tariff Sheets

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	<u>Winter Period</u>				<u>Summer Period</u>			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 11.97			\$ 11.97	\$ 11.97			\$ 11.97
All therms	\$ 0.1582	\$ 0.6719	\$ 0.0258	\$ 0.8559	\$ 0.1582	\$ 0.5316	\$ 0.0693	\$ 0.7591
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 17.31			\$ 17.31	\$ 17.31			\$ 17.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2739	\$ 0.6719	\$ 0.0258	\$ 0.9716	\$ 0.2739	\$ 0.5316	\$ 0.0693	\$ 0.8748
All therms over the first block per month at	\$ 0.2263	\$ 0.6719	\$ 0.0258	\$ 0.9240	\$ 0.2263	\$ 0.5316	\$ 0.0693	\$ 0.8272
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 6.92			\$ 6.92	\$ 6.92			\$ 6.92
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.6719	\$ 0.0258	\$ 0.8073	\$ 0.1096	\$ 0.5316	\$ 0.0693	\$ 0.7105
All therms over the first block per month at	\$ 0.0905	\$ 0.6719	\$ 0.0258	\$ 0.7882	\$ 0.0905	\$ 0.5316	\$ 0.0693	\$ 0.6914
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3251	\$ 0.6736	\$ 0.0187	\$ 1.0174	\$ 0.3251	\$ 0.5324	\$ 0.0493	\$ 0.9068
All therms over the first block per month at	\$ 0.2114	\$ 0.6736	\$ 0.0187	\$ 0.9037	\$ 0.2114	\$ 0.5324	\$ 0.0493	\$ 0.7931
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3038	\$ 0.6736	\$ 0.0187	\$ 0.9961	\$ 0.3038	\$ 0.5324	\$ 0.0493	\$ 0.8855
All therms over the first block per month at	\$ 0.2007	\$ 0.6736	\$ 0.0187	\$ 0.8930	\$ 0.2007	\$ 0.5324	\$ 0.0493	\$ 0.7824
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 524.53			\$ 524.53	\$ 524.53			\$ 524.53
All therms over the first block per month at	\$ 0.1866	\$ 0.6736	\$ 0.0187	\$ 0.8789	\$ 0.0854	\$ 0.5324	\$ 0.0493	\$ 0.6671
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1740	\$ 0.6671	\$ 0.0187	\$ 0.8598	\$ 0.1740	\$ 0.5301	\$ 0.0493	\$ 0.7534
All therms over the first block per month at	\$ 0.1123	\$ 0.6671	\$ 0.0187	\$ 0.7981	\$ 0.1123	\$ 0.5301	\$ 0.0493	\$ 0.6917
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1683	\$ 0.6671	\$ 0.0187	\$ 0.8541	\$ 0.1236	\$ 0.5301	\$ 0.0493	\$ 0.7030
All therms over the first block per month at	\$ 0.1142	\$ 0.6671	\$ 0.0187	\$ 0.8000	\$ 0.0712	\$ 0.5301	\$ 0.0493	\$ 0.6506
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.1201	\$ 0.6671	\$ 0.0187	\$ 0.8059	\$ 0.0574	\$ 0.5301	\$ 0.0493	\$ 0.6368
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.0415	\$ 0.6671	\$ 0.0187	\$ 0.7273	\$ 0.0224	\$ 0.5301	\$ 0.0493	\$ 0.6018

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Vecchio
President

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del
Title:

Anticipated Cost of Gas

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 9,446,057	
Supply Costs:	26,630,667	
Storage Gas:		
Demand, Capacity:	\$ 1,092,898	
Commodity Costs:	9,121,704	
Produced Gas:	291,366	
Hedged Contract (Saving)/Loss	1,941,641	
Hedge Underground Storage Contract (Saving)/Loss	<u>-</u>	
Unadjusted Anticipated Cost of Gas		\$ 48,524,333
Adjustments:		
Prior Period (Over)/Under Recovery (as of 05/01/12)	\$ 1,606,569	
Interest	73,865	
Prior Period Adjustments	-	
Broker Revenues	(396,197)	
Refunds from Suppliers	-	
Fuel Financing	109,724	
Transportation CGA Revenues	(8,224)	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(1,130,619)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	<u>40,691</u>	
Total Adjustments		<u>295,808</u>
Total Anticipated Direct Cost of Gas		\$ 48,820,141
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 11/01/12 - 04/30/13)	\$ 48,524,333	
Working Capital Rate: Lead Lag Days / 365	0.0391	
Prime Rate	3.25%	
Working Capital Percentage	<u>0.127%</u>	
Working Capital	\$ 61,669	
Plus: Working Capital Reconciliation (Acct 142.20)	<u>(541)</u>	
Total Working Capital Allowance		61,128
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 11/01/12 - 04/30/13)	\$ 48,524,333	
Less: Refunds	-	
Plus: Total Working Capital	61,128	
Plus: Prior Period (Over)/Under Recovery	<u>1,606,569</u>	
Subtotal	\$ 50,192,030	
Bad Debt Percentage	<u>2.50%</u>	
Bad Debt Allowance	\$ 1,254,801	
Plus: Bad Debt Reconciliation (Acct 175.52)	<u>113,348</u>	
Total Bad Debt Allowance		\$ 1,368,148
Production and Storage Capacity		\$ 1,980,428
Miscellaneous Overhead (11/01/12 - 04/30/13)	\$ 13,170	
Times Winter Sales	77,826	
Divided by Total Sales	<u>95,484</u>	
Miscellaneous Overhead		<u>10,735</u>
Total Anticipated Indirect Cost of Gas		\$ 3,420,439
Total Cost of Gas		<u>\$ 52,240,580</u>

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Victor D. Del Vecchio
Title: President

**CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(Refer to Text in Section 16 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 48,820,141	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Direct Cost of Gas Rate		\$ 0.6279 per therm
Demand Cost of Gas Rate	\$ 10,538,954	\$ 0.1355 per therm
Commodity Cost of Gas Rate	37,985,379	\$ 0.4885 per therm
Adjustment Cost of Gas Rate	295,808	\$ 0.0038 per therm
Total Direct Cost of Gas Rate	\$ 48,820,141	\$ 0.6279 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,420,439	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Indirect Cost of Gas		\$ 0.0440 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/12		\$ 0.6719 per therm
RESIDENTIAL COST OF GAS RATE - 11/01/12		
	COGwr	\$ 0.6719 /therm

Maximum (COG + 25%) \$ 0.8399

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12	COGwl	\$ 0.6671 /therm
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Average Demand Cost of Gas Rate Effective 11/01/12	\$ 0.1355		
Times: Low Winter Use Ratio (Winter)	0.9585	Maximum (COG + 25%)	\$ 0.8339
Times: Correction Factor	1.00680		
Adjusted Demand Cost of Gas Rate	\$ 0.1308		
Commodity Cost of Gas Rate	\$ 0.4885		
Adjustment Cost of Gas Rate	\$ 0.0038		
Indirect Cost of Gas Rate	\$ 0.0440		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6671		

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/12	COGwh	\$ 0.6736 /therm
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Average Demand Cost of Gas Rate Effective 11/01/12	\$ 0.1355		
Times: High Winter Use Ratio (Winter)	1.0068	Maximum (COG + 25%)	\$ 0.8420
Times: Correction Factor	1.0068		
Adjusted Demand Cost of Gas Rate	\$ 0.1373		
Commodity Cost of Gas Rate	\$ 0.4885		
Adjustment Cost of Gas Rate	\$ 0.0038		
Indirect Cost of Gas Rate	\$ 0.0440		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.6736		

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Victor D. Del Vecchio
President

Issued in compliance with NHPUC Order No. 25,435 dated October 30, 2012 in Docket No. DG 12-265.

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 48,820,141	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Direct Cost of Gas Rate		\$ 0.6279 per therm
Demand Cost of Gas Rate	\$ 10,538,954	\$ 0.1355 per therm
Commodity Cost of Gas Rate	37,985,379	\$ 0.4885 per therm
Adjustment Cost of Gas Rate	295,808	\$ 0.0038 per therm
Total Direct Cost of Gas Rate	\$ 48,820,141	\$ 0.6279 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,420,439	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Indirect Cost of Gas		\$ 0.0440 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/12)		\$ 0.6719
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/12)		\$ 0.6919

RESIDENTIAL COST OF GAS RATE - 11/01/12	COGwr	\$ 0.6919 /therm
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COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12	COGwl	\$ 0.6871 /therm
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Average Demand Cost of Gas Rate Effective (11/01/12)	\$ 0.1355
Times: Low Winter Use Ratio (Winter)	\$ 0.9585
Times: Correction Factor	1.0068
Adjusted Demand Cost of Gas Rate	\$ 0.1308
Commodity Cost of Gas Rate	\$ 0.4885
Adjustment Cost of Gas Rate	\$ 0.0038
Indirect Cost of Gas Rate	\$ 0.0440
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6671
FPO Risk Premium	\$ 0.0200
	\$ 0.6871

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/12	COGwh	\$ 0.6936 /therm
---	--------------	-------------------------

Average Demand Cost of Gas Rate Effective (11/01/12)	\$ 0.1355
Times: High Winter Use Ratio (Winter)	\$ 1.0068
Times: Correction Factor	1.0068
Adjusted Demand Cost of Gas Rate	\$ 0.1373
Commodity Cost of Gas Rate	\$ 0.4885
Adjustment Cost of Gas Rate	\$ 0.0038
Indirect Cost of Gas Rate	\$ 0.0440
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6736
FPO Risk Premium	\$ 0.0200
	\$ 0.6936

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ -		
LNG	<u>291,366</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	291,366		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	9.9%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 28,845</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	77,826,455	65.4%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>41,120,858</u>	<u>34.6%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	118,947,312	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	34.6%	x	\$ 28,845 = \$ 9,972
PRIOR (OVER) OR UNDER COLLECTION			<u>(1,888)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 8,084
PROJECTED FIRM TRANSPORTATION THROUGHPUT			41,120,858
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0002

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual Environmental increase \$256,547

DG 10-17 Base Rate Revision Collections (\$78,892)

Environmental Subtotal \$177,655

Overall Annual Net Increase to Rates \$177,655

Estimated weather normalized firm therms billed for the
twelve months ended 10/31/13 - sales and transportation 158,062,349 therms

Surcharge per therm \$0.0011 per therm

Total Environmental Surcharge \$0.0011

Rate Case Expense/Temporary Rate Reconciliation (RDE) Factor Calculation

Rate Case Expense Factors for Residential Customers

Rate Case Expense (Balance 07/31/12)	\$	623,004
Temporary Rate Reconciliation - DG 10-017		-
Stipulation per Settlement Argument - DG 10-017		-
Reconciliation DG 08-009 and Merger Incentive DG 06-707		-
		<hr/>
Total Rate Case Expense/Temporary Rate Reconciliation Recoverable	\$	623,004
OffPeak 2012 Rate Case Expense Factor	\$	0.0116
OffPeak 2012 Projected Volumes (Aug-Oct)		16,967,216
OffPeak 2012 Rate Case Expense Projected Collection (Aug-Oct)		197,035
<u>OffPeak 2012 Rate Case Expense Projected Interest (Aug-Oct)</u>		<u>4,804</u>
Total Net Rate Case Expense/Temporary Rate Reconciliation Recoverable		430,773
Forecasted Annual Throughput Volumes for Residential Customer (A:VOLres)		57,541,620
Forecasted Annual Throughput Volumes for Commercial/Industrial Customer (A:VOLc&i)		100,520,729
		158,062,349
Total Volumes		
Rate Case Expense Factor	\$	0.0027

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

		<u>Sales Customers</u>	<u>Transportation Customers</u>
Energy Efficiency Charge	\$0.0147		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0147	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0011		
Environmental Surcharge (ES)		0.0011	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Cost Allowance Adjustment Factor		0.0000	
Rate Case Expense Factor (RCEF)		0.0027	
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	
LDAC		\$0.0258	per therm

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	\$0.0147		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0147	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0011		
Environmental Surcharge (ES)		0.0011	
Cost Allowance Adjustment Factor		0.0000	
Rate Case Expense Factor (RCEF)		0.0027	
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	
LDAC		\$0.0258	per therm

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0011		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		\$0.0187	\$0.0187 per therm

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0011		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		\$0.0187	\$0.0187 per therm

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54

Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0011		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		\$0.0187	\$0.0187 per therm

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Victor D. Del Vecchio
Title: President

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 7 – GAS
LIBERTY UTILITIES

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ATTACHMENT B

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$0.19 per MMBtu of Daily Imbalance Volumes
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation. Capacity for Mitigation.
III.	Peaking Demand Charge	\$18.62 MMBTU of Peak MDQ.
IV.	Company Allowance Calculation (per Schedule 25)	
		138,409,150 Total Sendout - Therms Jul-2011 - Jun-2012
		<u>136,259,218</u> Total Throughput - Therms Jul-2011 - Jun-2012
		2,149,932 Variance (Sendout - Throughput)
	Company Allowance Percentage 2012-13	1.6% Variance / Total Sendout

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 7 – GAS
LIBERTY UTILITIES

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ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	38.0%	21.0%	41.0%	100.0%
G-51	Low Annual /Low Winter Use	49.0%	17.0%	34.0%	100.0%
G-42	Medium Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-52	High Annual / Low Winter Use	49.0%	17.0%	34.0%	100.0%
G-43	High Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-53	High Annual / Load Factor < 90%	49.0%	17.0%	34.0%	100.0%
G-54	High Annual / Load Factor < 90%	49.0%	17.0%	34.0%	100.0%

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